

FILE NOTATIONS

Entered in NID File _____
 Entered On S R Sheet _____
 Location Map Pinned ☒ _____
 Card Indexed _____
 I W R for State or Fee Land _____

Checked by Chief PMB
 Copy NID to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 8-21-65

Location Inspected _____

OW _____ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA ☒

State of Fee Land _____

LOGS FILED

Driller's Log 4-1-65

Electric Logs (no.) 3

E _____ I _____ E-I ☒ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic ☒ Others _____

Sub-report of Abandonment

*LWP
8-26-91*

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

	X	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. 14-20-0603-8499
Tract 146

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 6, 1965

Well No. 1 is located 1955 ft. from N line and 1960 ft. from E line of sec. 16
NE/4 Section 16 42 South 26 East Salt Lake Base & Meridian
(34 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4720 ft. (Est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This is a Desert Creek test to a depth of 6,200 feet. Lower Ismay is expected at approximately 5,600 feet and Desert Creek at 5,850 Feet.

8-5/8" intermediate pipe will be set at approximately 1,200 feet if water flows are encountered making it necessary. 13-3/8" surface pipe will be set at approximately 300 feet. If production is found, 5-1/2" casing will be run to the zone to be completed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company WILLIAM O. CALLAWAY
Address 1840 Western Federal Building
Denver 2, Colorado

By William O. Callaway
Title Operator

Form 9-1123
(Rev. Dec. 1957)

(Submit in triplicate to appropriate
Regional Oil and Gas or Mining Supervisor)

DESIGNATION OF OPERATOR

The undersigned is, on the records of the ~~Bureau of Land Management~~ Navajo Tribe of Indians,
holder of lease

DISTRICT LAND OFFICE: Navajo Agency, Window Rock, Arizona
SERIAL NO.: Contract No. 14-70-0003-3499

and hereby designates

NAME: William O. Callaway
ADDRESS: 1840 Western Federal Savings Bldg., Denver, Colorado

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Tract 146 Protraction Diagram No. 50 - Approved 3-7-61
Township 42 South, Range 26 East, S.E.M. (Surveyed)
San Juan County, Utah

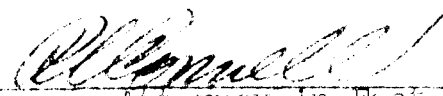
Section 16: W¹N¹E¹

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

SUN OIL COMPANY

By: 
Lessee

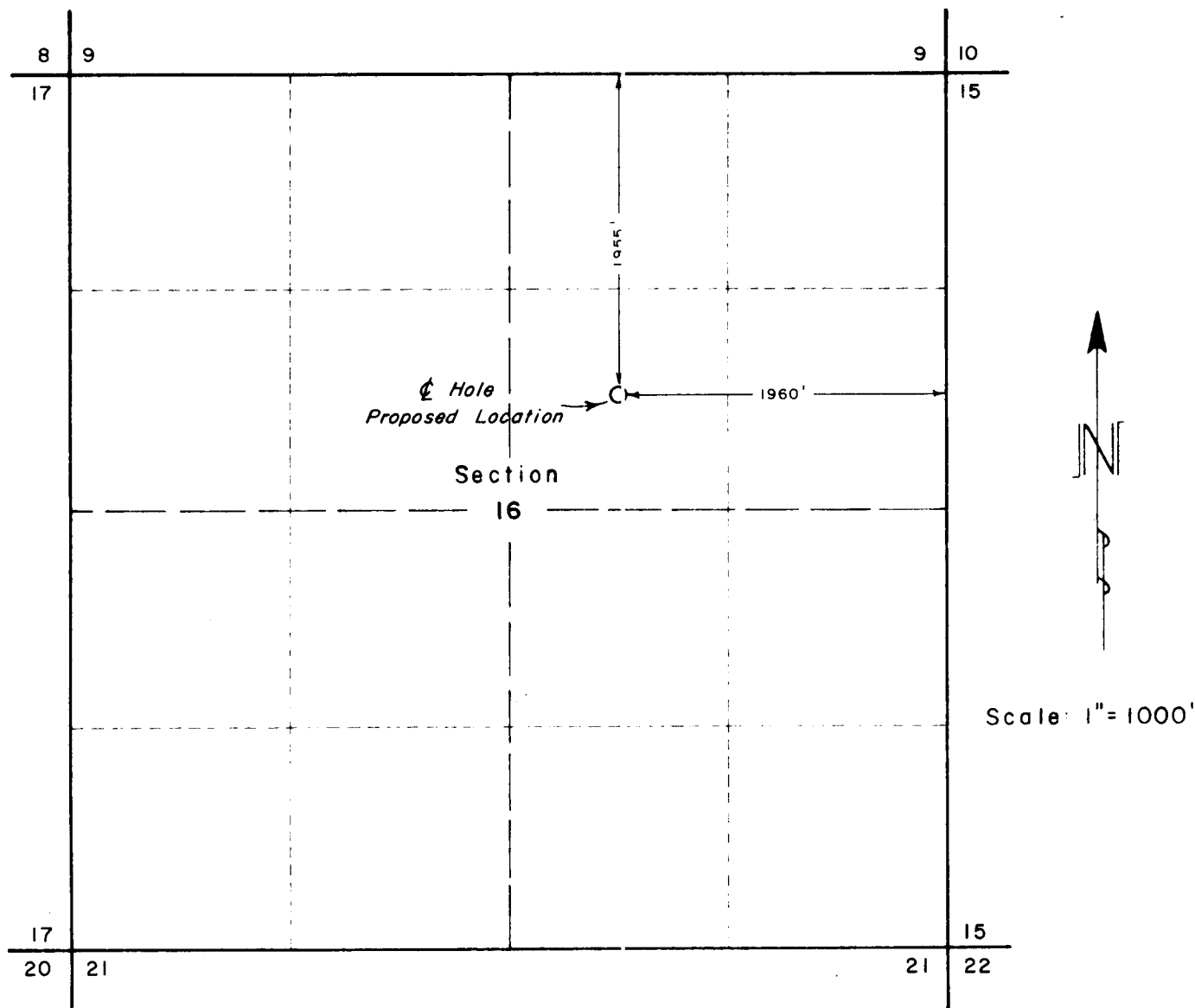
Attorney-in-Fact

January 27, 1965
(Date)

P. O. Box 1798

Address

Denver, Colorado



WELL LOCATION: Wm. O. Callaway - # 1 Navajo

Located 1955 feet South of the North line and 1960 feet West of the East line of Section 16,
 Township 42 South, Range 26 East, Salt Lake Base & Meridian.
 San Juan Co., Utah
 Existing ground elevation determined at 4710 feet based on adjoining well locations.

I hereby certify the above plat represents a survey
 made under my supervision and that it is accurate
 to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Land Surveyor
 State of Utah # 2689



Wm. O. Callaway
 Denver, Colorado

WELL LOCATION
 Section 16, T. 42 S., R. 26 E.
 San Juan Co., Utah

CLARK - REED & ASSOC
 Durango, Colorado

DATE Feb. 4, 1965
 FILE NO 65008

February 8, 1965

William O. Callaway
1840 Western Federal Building
Denver 2, Colorado

Re: Notice of Intention to Drill Well No.
NAVAJO TRACT 146-#1, 1955' FNL & 1960'
FEL, SE SW NE of Sec. 16, T. 42 S., R.
26 E., San Juan County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill said well is hereby granted. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. Also, it will be necessary to circulate cement to surface upon setting your 13-3/8" surface casing at 300'. It is further recommended that the blowout preventor be tested at 1200 psi for a minimum of 15 minutes.

As soon as you have determined that will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771, DA 8-5772 or DA 8-5773
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:sch

cc: P. T. McGrath, Dist. Eng. Box 959, Farmington, New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
reverse side)FE*
re-Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-0499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 16, T42N, R36E, S1PM**

14. PERMIT NO.

--

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4710' GR, 4721' DF, 4722' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

No commercial amount of hydrocarbons were found in this wildcat test which has penetrated through the C zone (Anath or Desert Creek) to a total depth of 3915.

It is therefore proposed to plug and abandon as suggested by telephone conversation with USGS, Farmington office, on 3/19/65 (Mr. Mac Seelinger) with plugs approximately as follows: (exact depths to be picked from Schlumberger logs)

5750-5850 100' plug through top of C zone w/30 ex. in 7-7/8" open hole
5550-5650 100' plug through top of B zone w/30 ex. in 7-7/8" open hole
2800-2900 100' plug through top of DeChelly ss. w/30 ex. in 7-7/8" open hole
1557-1657 100' plug across shoe of 8-3/8" csg. string set @ 1607 w/30 ex.
Surface plug w/10 ex. in 13-3/8" csg. Set 4-1/2" DP marker.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Agent

DATE

3/19/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P & A		5. LEASE DESIGNATION AND SERIAL NO. 14-22-0003-0499
2. NAME OF OPERATOR William O. Callaway		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 1840 Western Federal Bldg., 718 - 17th Street, Denver 2, Colo.		7. UNIT AGREEMENT NAME --
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1939' S/EL & 1940' W/EL (SW NE)		8. FARM OR LEASE NAME Navajo
14. PERMIT NO. --		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, e.c.) 4710' GR, 4721' NW, 4721' NE		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T42N, R20E, S17M
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged and abandoned @ 3:00 AM, 3/21/63

Plugs are as follows:

- 5730-5830 7-7/8" open hole w/30 cu. across (top of C zone (Desert Cr.))**
- 5530-5630 7-7/8" open hole w/30 cu. across (top of B zone (Bluff)).**
- 2800-2900 7-7/8" open hole w/30 cu. across (top of DeChelly sandstone).**
- 1530-1630 8-5/8" csg. & 7-7/8" open hole w/10 cu. across csg. above of 8-5/8" intermediate string.**
- Surface in 13-3/8" csg. w/10 cu.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

3/22/63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

March 24, 1965

William O. Callaway
1840 Western Federal Bldg.
Denver 2, Colorado

Re: Well No. Navajo Tract 146-#1
Sec. 16, T. 42 S., R. 26 E.
San Juan County, Utah

February, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R353.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. 1A-2-0403-0000			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo			
2. NAME OF OPERATOR William O. Callaway				7. UNIT AGREEMENT NAME None			
3. ADDRESS OF OPERATOR 1840 Western Federal Bldg., 712 - 17th St., Denver 2, Colo.				8. FARM OR LEASE NAME Navajo			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1955' S/4 & 1900' W/4 (SW 1/4) At top prod. interval reported below -- At total depth --				9. WELL NO. 1			
14. PERMIT NO. --				DATE ISSUED --		12. COUNTY OR San Juan	
15. DATE SPUDDED 2-22-63		16. DATE T.D. REACHED 3-20-63		17. DATE COMPL. (Ready to prod.) 3-21-63 P & A		13. STATE New Mex	
18. ELEVATIONS (OF PER. RT. OR ETC.) 4710' GA., 4711' W., 4712' E.				19. ELEV. CASINGHEAD --			
20. TOTAL DEPTH, MD & TVD --		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPLE., HOW MANY* --		23. INTERVALS DRILLED BY --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* D & A						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger ES/Ind., GR/Sonic, Caliper						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		CEMENTING RECORD	
13-3/8"		24 lb. STC		95		100 cu. 21 C&G	
8-5/8"		24 lb. STC		1007		100 cu. 21 C&G	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
10 1/2"		1007		1007		1007	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
10 1/2"		1007		1007		1007	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				None			
33.* PRODUCTION							
DATE FIRST PRODUCTION --		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) --				WELL STATUS (Producing or shut-in) --	
DATE OF TEST --		HOURS TESTED --		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE --		OIL—BBL. --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) --		TEST WITNESSED BY --				DATE 3/25/63	
35. LIST OF ATTACHMENTS --							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Charles White		TITLE Agent		DATE 3/25/63			

*(See Instructions and Spaces for Additional Data on Reverse Side)
(Over)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

APR 1 1963

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS Measured from KB	MEAS. DEPTH TOP	TRUE VERT. DEPTH
BeChelly	2832	3017	Water sand, plugged off.	BeChelly ss.	2832	2832
B Zone (Bluff)	3463	3672	Porous but impermeable w/oil shown. DST'd (See well history Form 9-331)	Organ Rock Berransa	3017 4707	3017 4707
B Zone (Lenny)	5704	5758	Porous & perm. dolomite, containing salt water w/slight amount of gas. DST'd (See well history Form 9-331)	Paradox 1st sh A Zone 2nd Paradox sh B Zone (Bluff or Upper Lenny) Lower B (Lenny or Lower Lenny) 3rd Sh. (Bathic Sh) C Zone (Desert Cr. Anathy) 4th Sh (Chimney Rock)	3410 5510 5579 5623 5703 5740 5823 5903	3410 5510 5579 5623 5703 5740 5823 5903
				TD	5915 Driller	5914 Schlumberger

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-28-0603-2499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 16, T42S, R26E, 31PM

14. PERMIT NO.

--

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4710' GR, 4721' DF, 4722' KB

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well History

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/22/65 Spud @ 4:15 PM, drill 12-1/4" hole to 123 TD, run to 17-1/4" hole to 120 TD.
2/23/65 Cement 3 jts. 13-3/8" csg. (98') @ 112' measured from KB w/100 sx. 2% CaCl. WOC.
2/24/65 WOC 12 hrs., nipples up, pressured up & held. Drill out plug w/11" hole @ 3:00 AM.
2/25/65 Drilled 11" hole to 1607 TD. Set 51 jts., 24 lb. STC, 8-5/8" csg. (1612.62') @
1607 w/100 sx. reg. 2% CaCl cement. Plug down @ 1:00 PM. Nipples up. Pressured
up to 1000# for 1/2 hr. & held. WOC 12 hrs.
2/26/65-3/17/65 Drilled 7-7/8" hole from 1607-5685. Ran DST #1 - See reverse side.
3/18/65 Drilled 7-7/8" hole to 5717. Ran DST #2 - See reverse side.
3/19/65-3/20/65 Drilled 7-7/8" hole 5717-5915 TD.
3/20/65-3/21/65 Plugging hole. Rig released @ 3:30 AM 3/21/65.

Plugs as follows: 7-7/8" open hole (Desert Cr. or C zone) 5730-5850 w/30 sx.
7-7/8" open hole (Lamay, Bluff, or B zone) 5550-5650 w/30 sx.
7-7/8" open hole (DeChally) 2800-2900 w/30 sx.
8-5/8" csg. & 7-7/8" open hole (Wingate) 1550-1650 w/30 sx.
Surface plug in 13-3/8" csg., 10' sx.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 3/29/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685229

8-67-051

DST #1 (Halliburton) in Upper Ismay or Bluff zone 5567-5685

Open initially for 10 min.

Initial shut in 30 min., open 2 hrs. w/ very weak blow air for 30 min., then died.

Final shut in 1 hour. Recovered 30 ft. of drilling fluid.

Initial Ryd. P. 3261#, ITP 86#, ITP 115#, ISI 375#, FSI 144#, FHP 3261#.

DST #2 (Halliburton) in Lower Ismay 5686-5717

Open initially for 10 min.

Initial shut in 45 min., open 2 hrs. w/strong initial blow, put on 1 1/2" choke in 7 min., decreased

to fair blow of air in 12 min., Gas to surface in 35 min., burned 3 ft. flame which gradually decreased

to 1 ft. flame at end of test. No gauge taken. FSI 1 hr. Recovered 250 ft. of slightly gas cut

mud, 270 ft. of mud cut salt water, 4364 ft. of salt water, 4784 ft. total fluid.

ITP 3260#, ISI 2310#, ITP 832#, FHP 2310#, FSI 2310#, FHP 3260#.

APR 1 1965

✓

April 1, 1965

PM
JH

William O. Callaway
1840 Western Federal Building
718 - 7th Street
Denver, Colorado

Re: Well No. Navajo #146-1
Sec. 16, T. 42 S., R. 26 E.,
San Juan County, Utah

Report of Water Encountered During Drilling
(Form OGCC-8-X
Induction Electric Log
Sonic Gamma-Ray - Caliper Log

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log" for the above mentioned well. However, upon checking this information, we note that the above information was omitted from this report.

Please submit to this office said information as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms

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